

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>1,201,020</b>	—	<b>2,051,806</b>	<b>305</b>	<b>-630,842</b>	<b>34,713</b>	<b>0</b>	<b>2,587,504</b>	<b>72</b>	<b>0</b>	<b>744,117</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>459,748</b>	<b>157,418</b>	<b>10,258</b>	—	<b>21,211</b>	<b>-5,405</b>	—	<b>89,748</b>	<b>16,849</b>	<b>547,443</b>	<b>70,016</b>
Pentanes Plus .....	68,156	—	4,384	—	1,085	723	—	44,073	0	28,829	5,639
Liquefied Petroleum Gases .....	391,592	157,418	5,874	—	20,126	-6,128	—	45,675	16,849	518,614	64,377
Ethane/Ethylene .....	181,055	9,169	0	—	47,928	-629	—	0	0	238,781	20,576
Propane/Propylene .....	131,816	126,749	498	—	-29,321	-5,142	—	0	15,064	219,820	26,063
Normal Butane/Butylene .....	21,567	18,899	3,653	—	3,154	-756	—	20,101	1,785	26,143	13,598
Isobutane/Isobutylene .....	57,154	2,601	1,723	—	-1,635	399	—	25,574	0	33,870	4,140
<b>Other Liquids</b> .....	<b>54,742</b>	—	<b>113,456</b>	—	<b>-55,843</b>	<b>-4,860</b>	—	<b>115,427</b>	<b>18,250</b>	<b>-16,462</b>	<b>58,670</b>
Other Hydrocarbons/Oxygenates ....	52,079	—	159	—	0	-497	—	43,553	9,182	0	4,511
Unfinished Oils .....	—	—	104,442	—	-1,093	-3,625	—	123,436	0	-16,462	38,790
Motor Gasoline Blend. Comp. ....	2,662	—	8,855	—	-54,750	-724	—	-51,576	9,067	0	15,349
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-14	—	14	0	0	20
<b>Finished Petroleum Products</b> .....	<b>-1,165</b>	<b>2,822,689</b>	<b>91,895</b>	—	<b>-1,361,820</b>	<b>-477</b>	—	—	<b>201,210</b>	<b>1,350,866</b>	<b>127,655</b>
Finished Motor Gasoline .....	-1,165	1,310,384	3,944	—	-793,770	3,372	—	—	39,523	476,498	48,125
Reformulated .....	—	236,641	546	—	-134,454	-2,049	—	—	1,900	102,882	10,072
Oxygenated .....	14,971	3,143	0	—	-256	-1	—	—	8	17,851	0
Other .....	-16,136	1,070,600	3,398	—	-659,060	5,422	—	—	37,614	355,765	38,053
Finished Aviation Gasoline .....	—	3,665	0	—	-1,974	-66	—	—	0	1,757	427
Jet Fuel .....	—	281,031	159	—	-209,442	-205	—	—	5,409	66,544	13,144
Naphtha-Type .....	—	0	0	—	-235	-1	—	—	2,443	-2,677	0
Kerosene-Type .....	—	281,031	159	—	-209,207	-204	—	—	2,967	69,220	13,144
Kerosene .....	—	10,602	0	—	-664	32	—	—	901	9,005	704
Distillate Fuel Oil .....	—	605,458	594	—	-334,658	-1,006	—	—	25,004	247,396	31,976
0.05 percent sulfur and under .....	—	437,755	490	—	-235,977	607	—	—	14,390	187,271	22,408
Greater than 0.05 percent sulfur ...	—	167,703	104	—	-98,681	-1,613	—	—	10,614	60,125	9,568
Residual Fuel Oil .....	—	100,876	9,899	—	1,450	-4,276	—	—	43,407	73,094	11,371
Petrochemical Feedstocks <sup>e</sup> .....	—	123,386	72,003	—	-557	-228	—	—	0	195,060	2,650
Special Naphthas .....	—	11,626	1,260	—	-1,361	32	—	—	798	10,695	1,581
Lubricants .....	—	44,354	417	—	-11,489	-81	—	—	7,797	25,566	7,154
Waxes .....	—	3,916	82	—	0	199	—	—	427	3,372	594
Petroleum Coke .....	—	154,999	3,157	—	0	1,441	—	—	77,433	79,282	5,017
Asphalt and Road Oil .....	—	43,614	351	—	-9,355	285	—	—	503	33,822	4,408
Still Gas .....	—	114,148	0	—	0	0	—	—	0	114,148	0
Miscellaneous Products .....	—	14,630	29	—	0	24	—	—	9	14,626	504
<b>Total</b> .....	<b>1,714,345</b>	<b>2,980,107</b>	<b>2,267,415</b>	<b>305</b>	<b>-2,027,294</b>	<b>23,971</b>	<b>0</b>	<b>2,792,679</b>	<b>236,381</b>	<b>1,881,847</b>	<b>1,000,458</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."